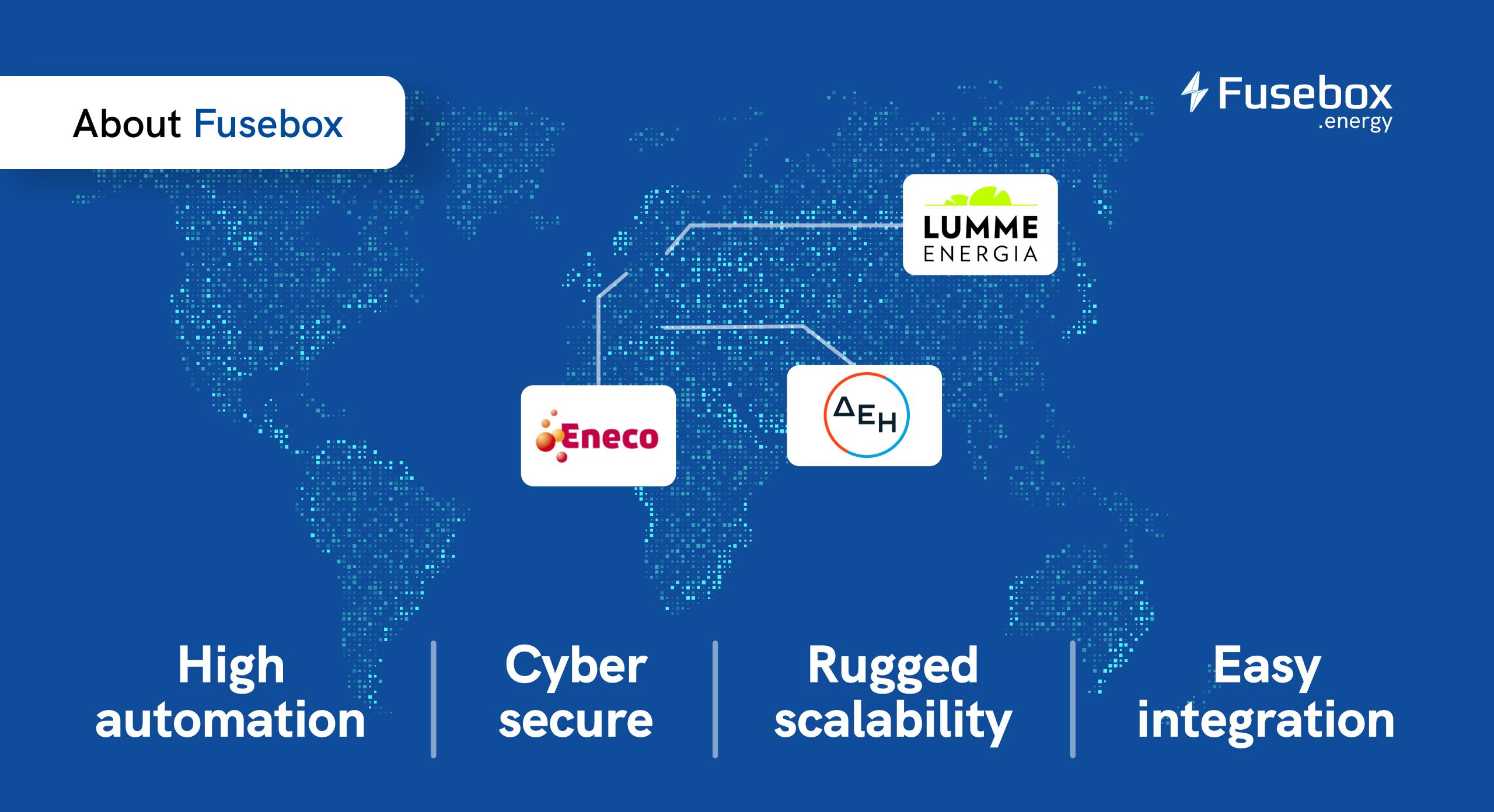


VPP Revenue Strategies for Power Utilities

September 2023



The Problem



Power utilities need to balance consumption and production from scattered resources and intermittent renewables while making rapid decisions.

Electricity utilities face urgent challenges

Complying with growing environmental issues

Integrating intermittent renewables

Reducing portfolio imbalance

Low customer loyalty

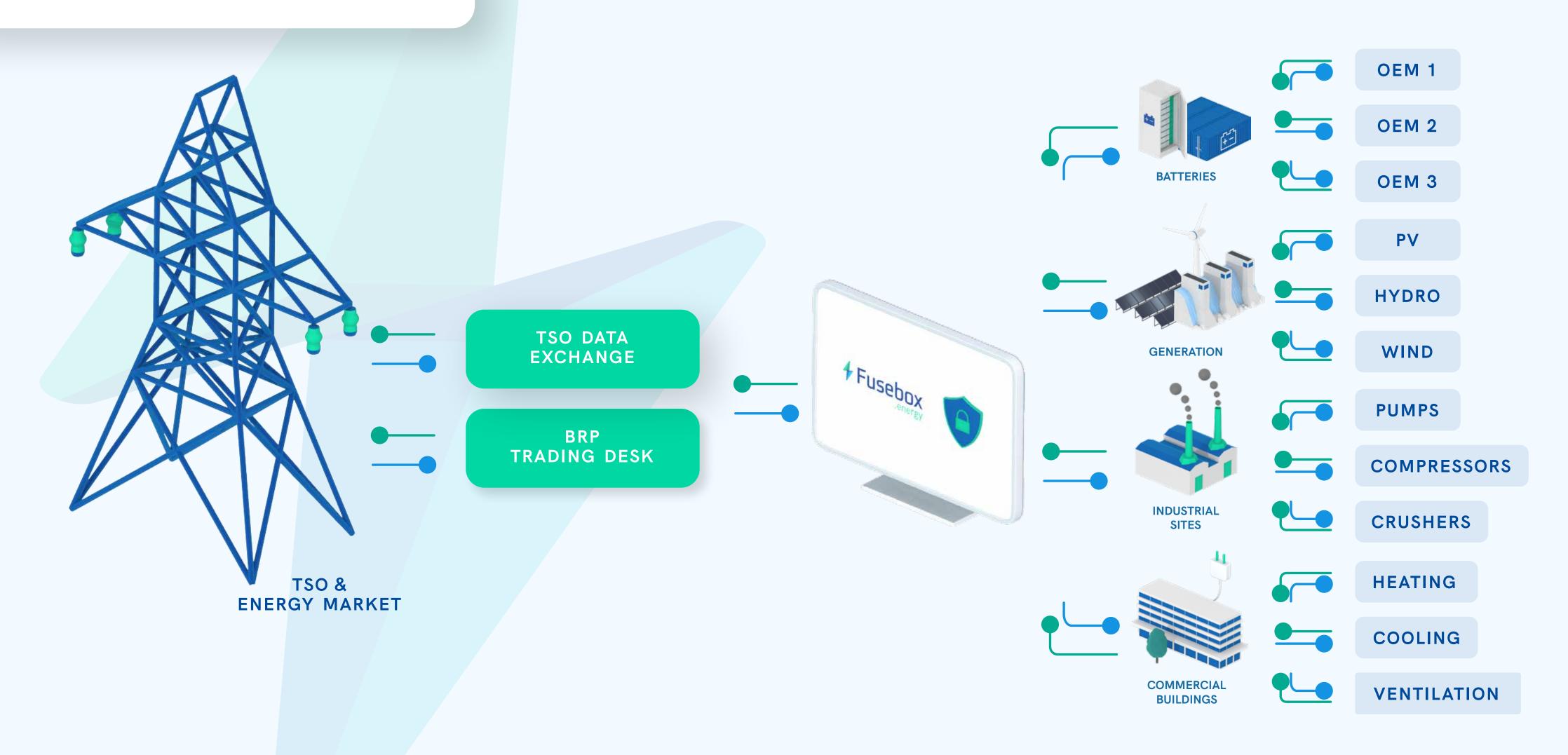


The solution is a fully automatic and an easy to integrate VPP system.

Fusebox is a software company offering a turnkey VPP-as-a-service with EMS capabilities giving energy companies a competitive edge

What is a VPP?







Lessons and opportunities gained along the journey



Challenges

- Regulatory challenges
- Accurate consumption & production prognosis
- Cybersecurity risk
- Asset digital integration
- Intermittent renewables
- Accessing multiple region ancillary markets

Opportunities

- Energy transition
- Market volatility
- New revenue stream through ancillary services
- Centralized monitoring & management of DER assets
- Innovative new services
- Operational insight into consumption & production?

Core Features



Core Features

- Operational insight, near real time telemetry
- MQTT & API communication
- Asset control capability
- Battery storage trading engine
- Grid congestion, energy diversion
- Asset optimization based on day-ahead price
- Loads shifting and shedding
- Full readiness for the participation at Ancillary Services

Ancillary Services

- Fast connection to Fusebox EMS sites
- mFRR up and down trading
- aFRR up and down trading
- FCR up and down trading
- FFR

Business models





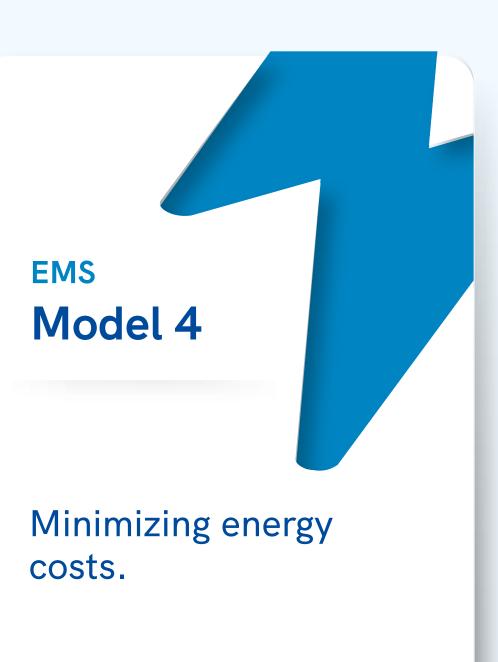
Creating revenue streams through the provision of ancillary services to TSO.



Reducing the imbalance in a power utility's production and consumption portfolio.



Generating additional income through ancillary services and arbitrage, with revenue sharing for asset owners.



Business case 1: Ancillary services to TSO





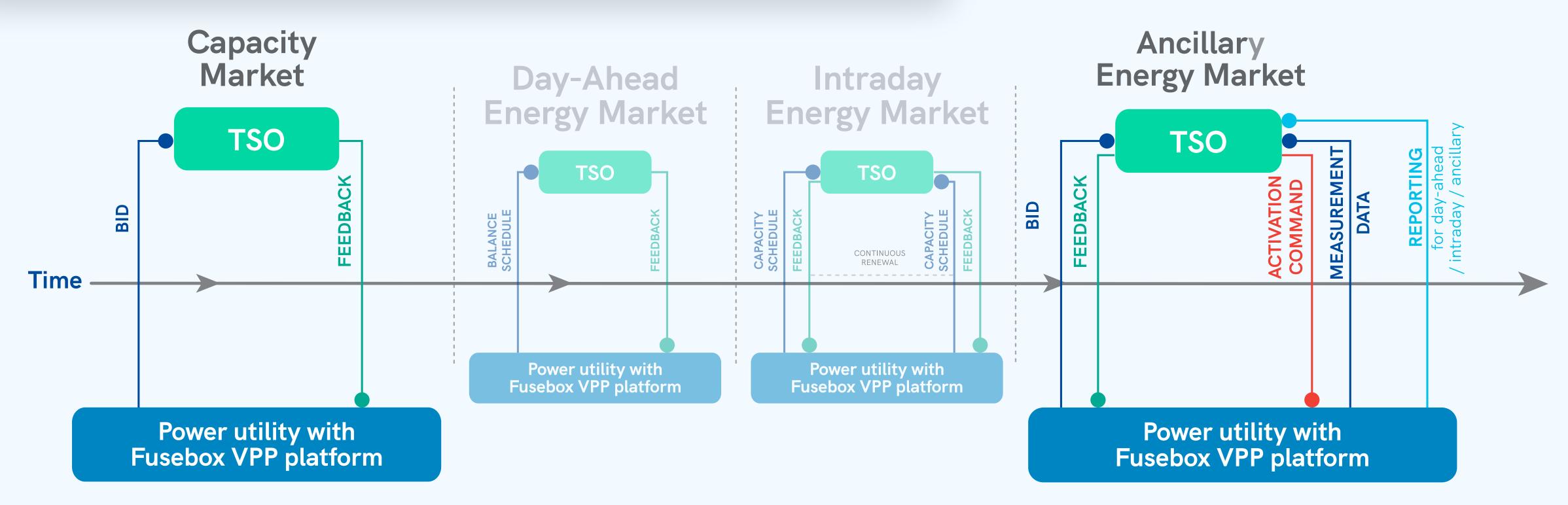
Creating revenue streams through the provision of ancillary services to TSO.

Prerequisites

- Integration with TSO:
 - •• mFRR, aFRR and FCR bidding
 - real-time telemetry capabilities
- Integration with Assets:
 - real-time telemetry

Business case 1: Ancillary services to TSO





VPP platform technical capabilities (fully automated)

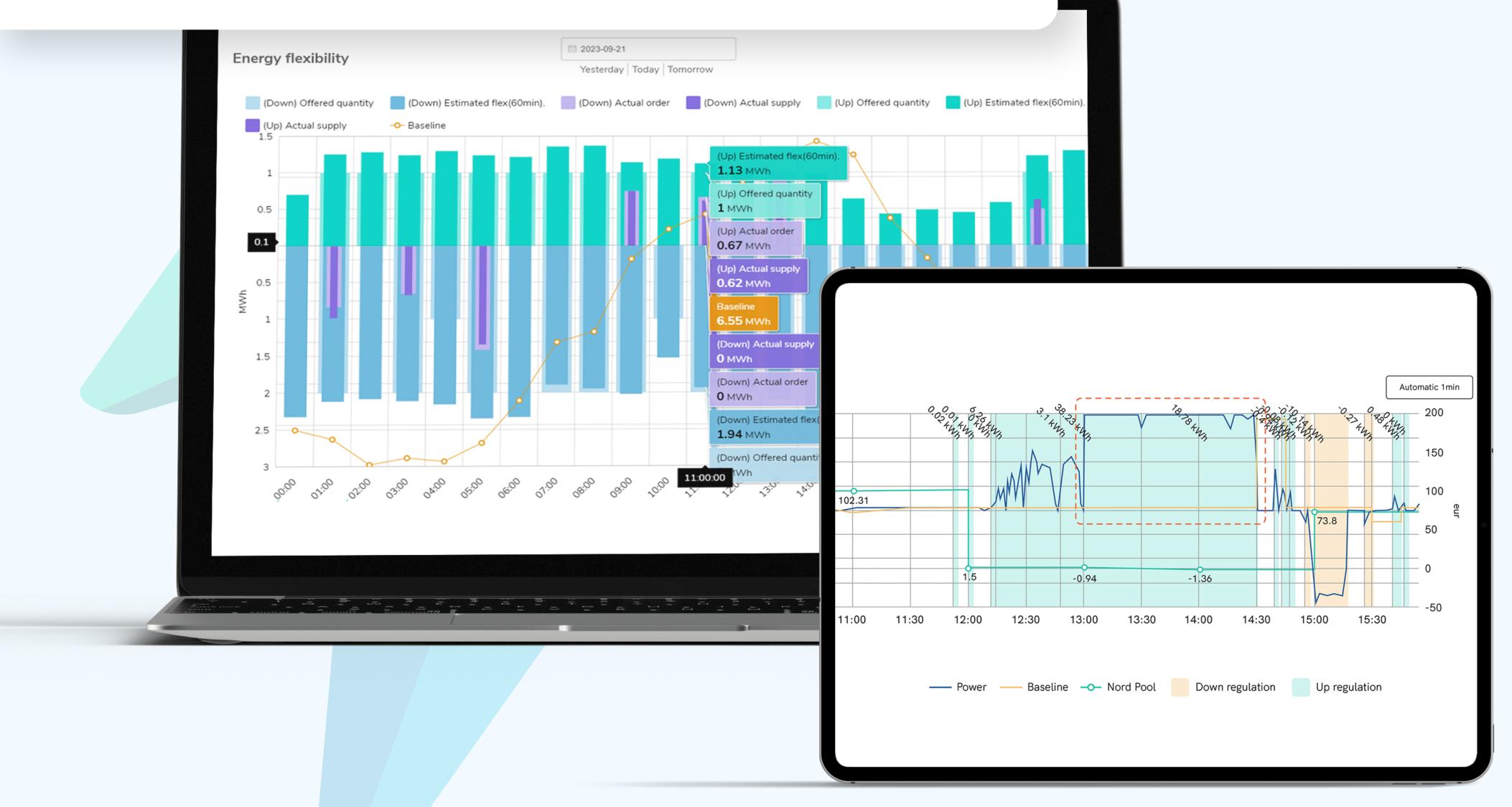
- Price strategy, bidding, market result monitoring, and scheduling
- Dispatch and regulation
- Reporting, settlement, and billing
- Support & training

Results

- New revenue stream
- Expanded market options







Business case 2: Imbalance reduction





Reducing the imbalance in a power utility's production and consumption portfolio.

Prerequisites

- Scalable integration with monitorable assets
- Real-time telemetry of assets

Optional

TSO integration for improved schedule accuracy

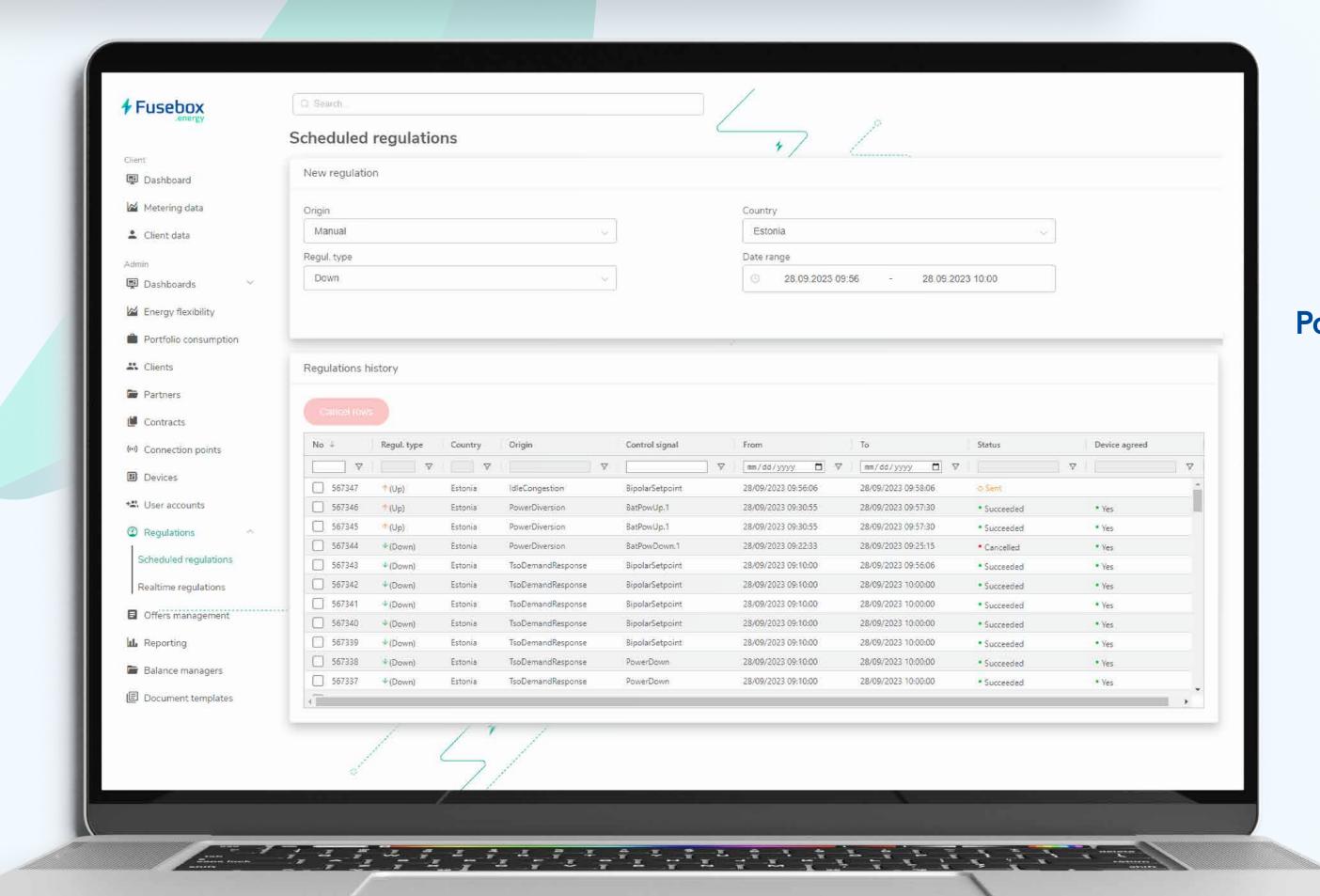
Business case 2: Imbalance reduction

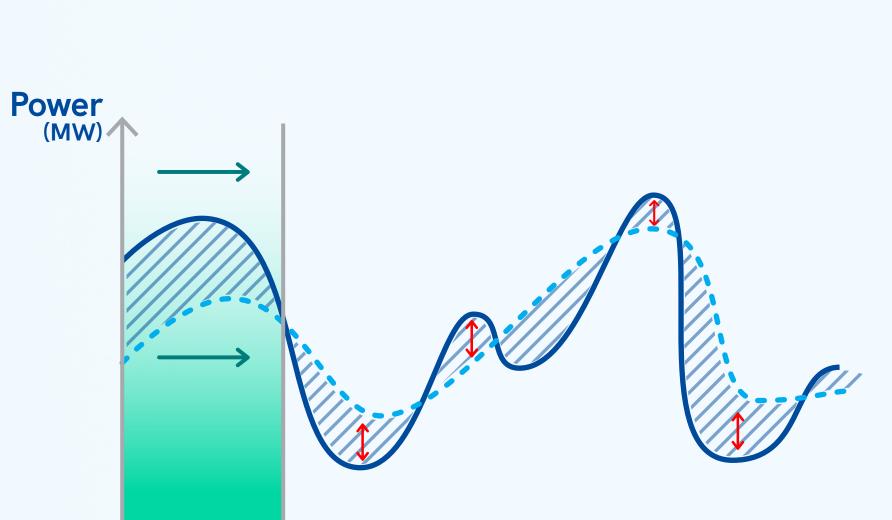


Reality

Time (h)

--- Prognosis

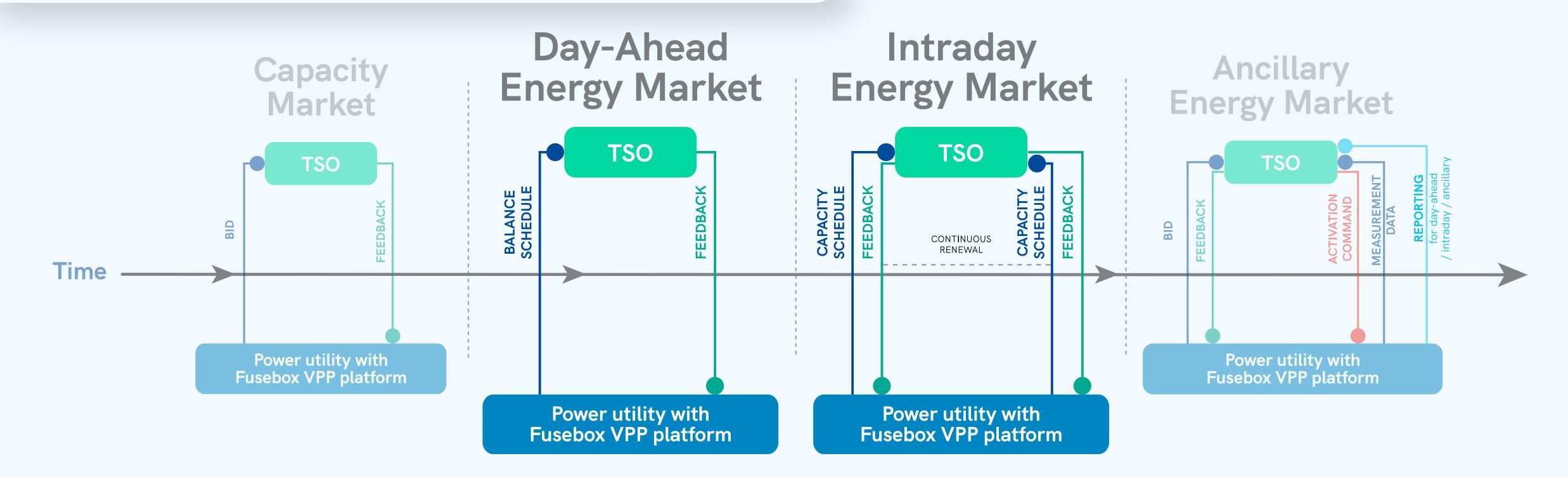




Current moment

Business case 2: Imbalance reduction





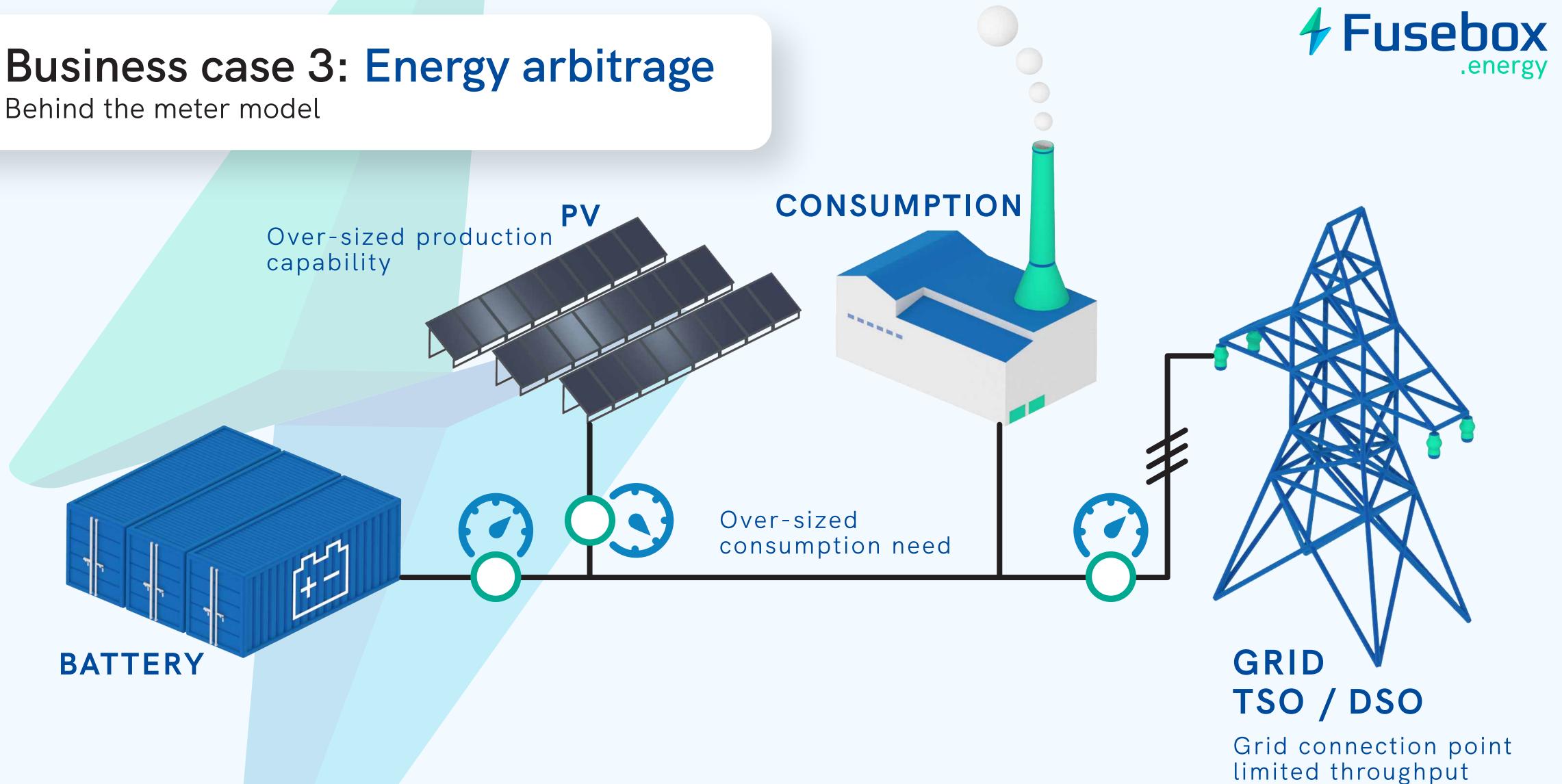
VPP platform technical capabilities (fully automated)

- Situational overview of production and consumption assets that usually contribute to imbalance
- Asset group scheduling and control capability
- Automated data exchange with TSO for sending balancing and capacity reports

Results

- Reduction of imbalance costs
- Continuous overview of portfolio's consumption and production

Business case 3: Energy arbitrage



Business case 3: Energy arbitrage





Generating additional income through energy arbitrage, with revenue sharing for asset owners.

Prerequisites

- Energy storage capability
- Real-time telemetry connections with (TSO and) assets

Optional

- Cooperation between renewable and demand-side resources (small & medium-scale assets)
- TSO integration for improved arbitrage via ancillary services for increased price difference

Business case 3: Energy arbitrage



VPP platform technical capabilities (fully automated)

- Activate energy arbitrage scheduling based on prices
- Implement reporting and billing
- Consider PV and wind production in operation choices

Results

- Increase revenue
- Maximized earnings by managing energy market volatility and balancing services

- Revenue-sharing with asset owners
- Reduce client churn
- Attract new customers



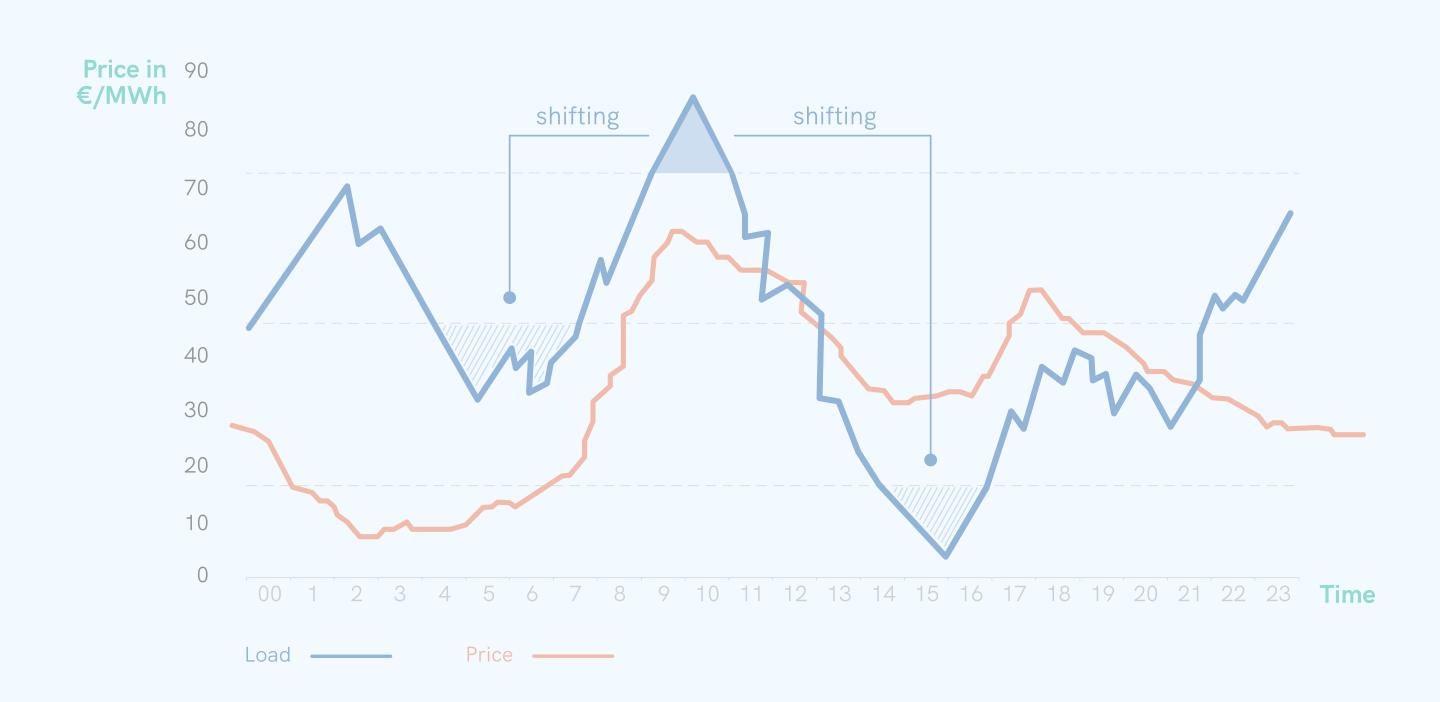


VPP platform technical capabilities (fully automated)

- Optimization module considers energy prices and technical constraints
- Utilizes energy price data
- Manages power flows and curtailment
- Automates reporting and billing

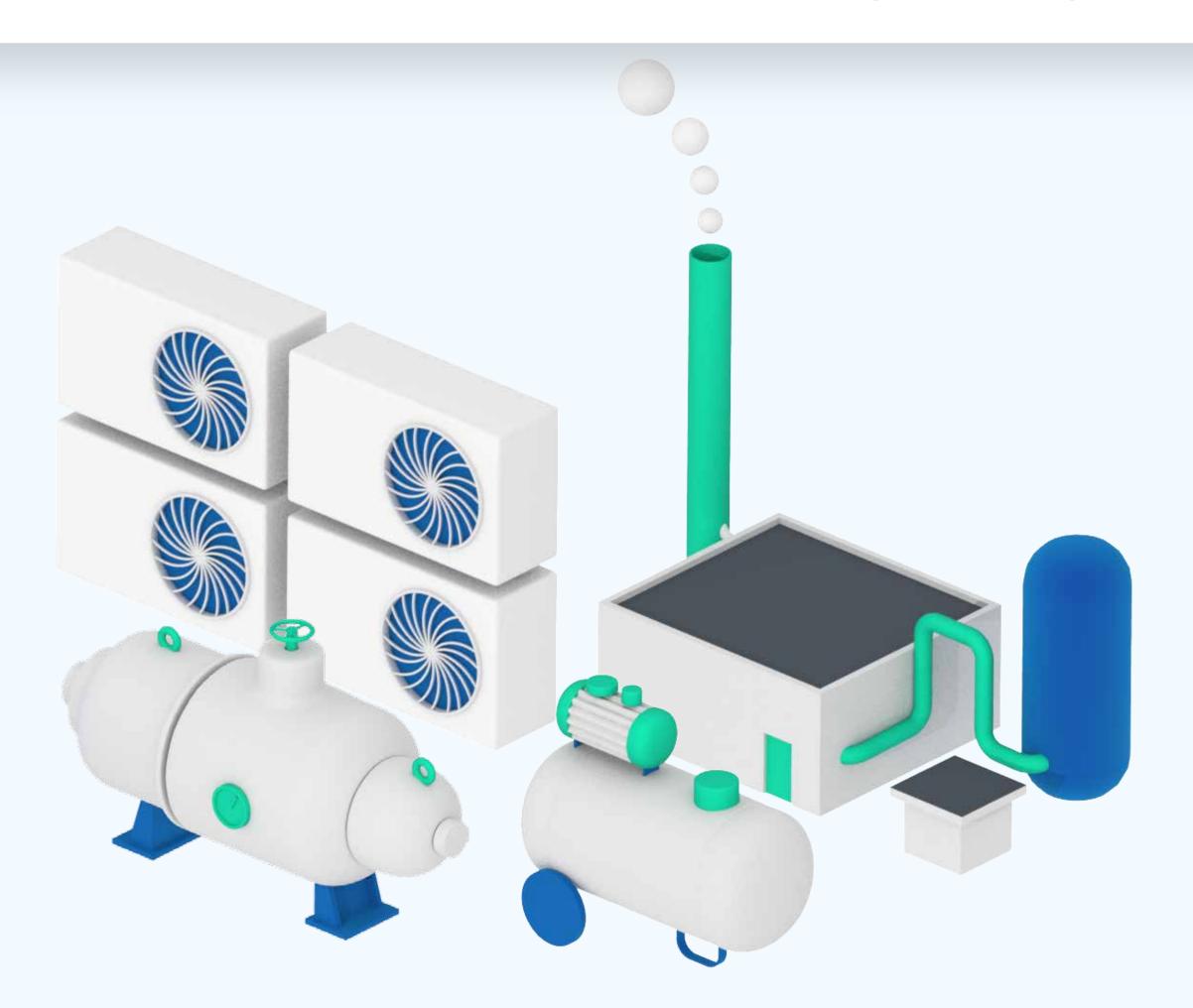
Results

- Cost savings
- Reducing client churn
- Attracting new customers



Business case 4: Minimizing Energy costs

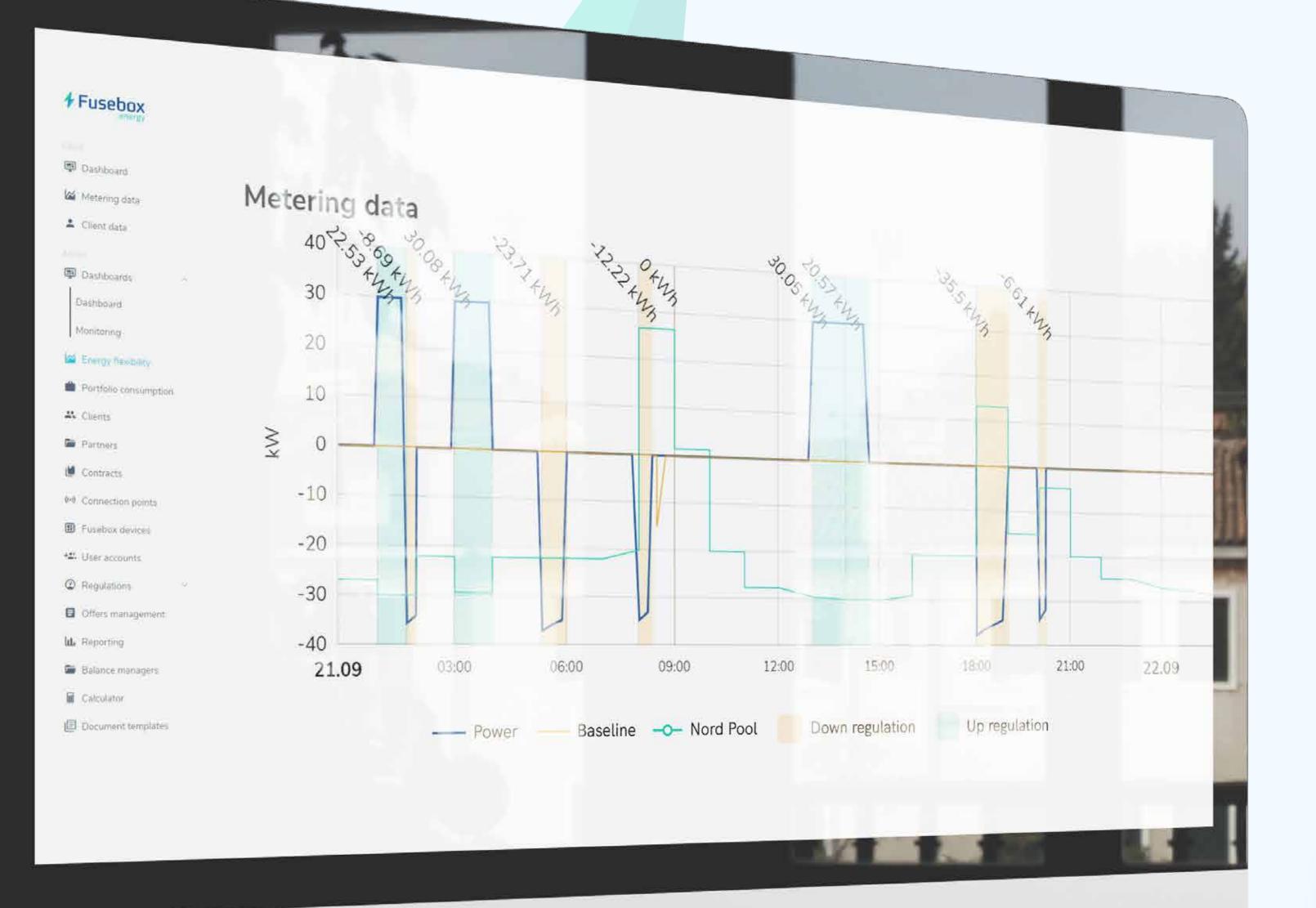




Minimizing energy costs by peak shaving and load shifting (demand response).

Prerequisites

- Utilization of Controllable demand side Assets (Medium and Small-Scale)
- Real-time Telemetry Integration with Assets





Business case 4: Minimizing Energy costs

Integration alternatives



Fusebox Industrial and Residental Gateway Controllers

(LAN, 4G, WiFi)

- Process controller independent
- Communication over secure MQTT protocol
- Supports industrial fielbusses (e.g ModbusTCP)

Cloud-to-Cloud Building Management System (BMS)

- Schneider
- Siemens
- Fidelix
- ♣ ARE Cloud
- **♣** ABB
- ... and many others

OEM API integration

- Manufacturer specific API
- E.g. Huawei, SolarEdge, GoodWe

API aggregator integration

- eNode
- **4** Telematica
- **EV** Energy
- ... and many others

Onboarding process timeline step by step





Brought to you by



Norway Grants "Green ICT" program

This project aims to reduce energy sector carbon intensity while increasing the energy system's efficiency.

Project name: Demand response combination with energy storage systems for Denmark

Amount of support: 149 019,49 €

Implementation period: 01.02.2023 - 30.04.2024

Project aim: To introduce Fusebox SaaS platform for energy market operations in Danish market through a pilot, to unlock their flexibility and lower/postpone energy consumption to balance the grid.

By utilizing energy storage and client demand flexibility the project aims to reduce energy sector carbon intensity while increasing the efficiency of the grid





Fusebox



Thank you!

Interested to know more?

Drop us a line

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